## 58EAR



## User manual Solar Grid-tied Inverter Product Model: SOFAR 75K~136KTL


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## Preface

## Notice

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## Save this Instruction

This manual must be considered as an integral part of the equipment. Customer can print the electronic version to hard copy and keeping properly for future reference. Anyone who operates the device at any time must operate in accordance with the requirements of this manual.

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- Outline

This manual is an integral part of SOFARSOLAR 75KTL to 136KTL. It describes the assembly, installation, commissioning ,maintenance and failure of the product. Please read it carefully before operating.

## - Scope of Validity

This manual contains important instructions for:
SOFAR 75KTL SOFAR 80KTL SOFAR 100KTL SOFAR 110KTL

## SOFAR 100KTL-HV SOFAR 125KTL-HV SOFAR 136KTL-HV

## - Target Group

This manual is for qualified electricians. The tasks described in this manual only can be performed by qualified electricians.

## - Symbols Used

The following types of safety instruction and general information appear in this document as described below:


## 1.Basic Safety Information

## Outlines of this Chapter

Please read the instruction carefully. Faulty operation may cause serious injury or death .

| If you have any question or problem when you read the |
| :---: | :--- |
| following information, please contact Shenzhen |
| SOFARSOLAR CO., Ltd. |

## Safety Instruction

Introduce the safety instruction during installation and operation of SOFAR 75~136KTL

## Symbols Instruction

This section gives an explanation of all the symbols shown on the inverter and on the type label.

### 1.1. Requirement for Installation and Maintenance

Installation of SOFAR 75-136KTL on-grid inverter must conform with laws, regulations, codes and standards applicable in the jurisdiction.
Before installing and adjusting the produce, please read all of instructions, cautions and warnings in this manual

Before connecting the product to the electrical utility grid, contact the local utility company for allowance. Also, this connection must be made only by qualified electrician.

If the failure persists, please contact the nearest authorized maintenance center. If you don't know which service center is closest to you, please contact your local distributor. Don't repair the product by yourself, which may lead serious injury or damage.

## Qualified Person

When inverter is working, it contains lethal voltages and went hot in some area. Improper installation or misoperation could cause serial damage and injury. To reduce the risk of personal injury and to ensure the safe installation and operation of the product, only a qualified electrician is allowed to execute transportation, installation, commissioning and maintenance. Shenzhen SOFARSOLAR Co, Ltd does not take any responsibility for the property destruction and personal injury because of any incorrect use.

## Label and Symbols

SOFAR 75~136KTL has type label attach the side of product which contact important information and technical data, the type label must permanent attached to the product.

SOFAR 75~136KTL has warming symbol attache the product which contact information of safety operation. The warming symbol must permanent attached to the product.

## Installation location requirement

Please install the inverter according to the following section. Place inverter in an appropriate bearing capacity objects (such as solid brick wall, or strength equivalent mounting surface, etc.) and make sure inverter vertical placed. A proper installation location must have enough space for fire engine access in order for maintenance if faulty occur. Ensure the inverter is installed in a wall ventilated environment and have enough air cooling cycle. Air humidity should less than $90 \%$.


## Transportation Requirement

Inverter is in the good electrical and physical condition when it ship out from factory. During transport, inverter must be placed in its original package or other proper package. Transportation company should responsible for any damage during transport period.

If you find any packing problems that may cause the damage of inverter or any visible damage, please notice the responsible transportation company immediately. You can ask your installer or SOFARSOLAR for help is necessary.

## Electrical Connection

Please comply with all the current electrical regulations about accident prevention in dealing with the current inverter.

|  | Before the electrical connection, use opaque material to cover the PV modules or disconnect PV string DC switch. PV arrays will produce dangerous voltage if it is exposure under sun. |
| :---: | :---: |
| Warming | All operation must accomplish by certified electrical engineer <br> - Must be trained; <br> - Completely read the manual operation and understand all information. |
|  | Must get permission by local utility company before connecting to grid and the connection must be done by certified electrical engineers. |

## Operation

| Danger | Touching the utility grid or the terminal conductors can lead to lethal <br> electric shock or fire! <br> Do not touch non-insulated cable ends, DC conductors and any live <br> components of the inverter. <br> Attention to any electrical relevant instruction and document. |
| :---: | :--- |
| Attention | Enclosure or internal components may get hot during operation. Do <br> not touch hot surface or wear insulated gloves. <br> Keep it away from kids! |

## Maintenance and repair

$\left.$| \|l|l| |
| :--- |
| Danger | | Before any repair work, turn OFF the AC circuit breaker between the |
| :--- |
| inverter and electrical grid first, then turn OFF the DC switch. |
| After turning OFF the AC circuit breaker and DC switch wait for at |
| least 5 minutes before carry any maintenance or repair work. | \right\rvert\, | Inverter should not work again until removing all faults. If any repair |
| :--- |
| work is required, please contact local authorized service centre. |
| Should not open the inverter cover without authorized permit, |
| SOFARSOALR does not take any responsibility for that. |

Electromagnetic compatibility (EMC) refers to that on electrical equipment functions in a given electromagnetic environment without any trouble or error, and impose no unacceptable effect upon the environment. Therefore, EMC represents the quality characters of an electrical equipment.

- The inherent noise-immune character: immunity to internal electrical noise
- External noise immunity: immunity to electromagnetic noise of external system
- Noise emission level: influence of electromagnetic emission upon environment


Electromagnetic radiation from inverter may be harmful to health!
Please do not continue to stay away from the inverter in less than 20 cm when inverter is working

### 1.2. Symbols and signs

| Danger | High voltage of inverter may be harmful to health! <br> Only certified engineer can operate the product; <br> Juveniles, Disable, should not use this product; <br> Keep this product out of the reach of children; |
| :---: | :--- |
| Caution | Caution of burn injuries due to hot enclosure! <br> Only touch the screen and pressing key of the inverter while it is <br> working |



## Attention



Warning

PV array should be grounded in accordance to the requirements of the local electrical grid company

Ensure the maximum DC voltage input is less than the maximum inverter DC voltage（including in low temperature condition）．Any damage cause by overvoltage，SOFARSOLAR will not take the responsibility including warranty

Signs on the Product and on the Type Label
SOFAR 100KTL has some safety symbols on the inverter．Please read and fully understand the content of the symbols before installation．

| Symbols | Name | Explanation |
| :---: | :---: | :---: |
|  | This is a residual voltage in the inverter！ | After disconnect with the DC side， there is a residual voltage in the inverter，operator should wait for 5 minutes to ensure the capacitor is completely discharged． |
|  | Caution of high voltage and electric shock | The products operates at high voltages．Prior to performing any work on the product，disconnect the product from voltage sources．All work on the product must be carried out by qualified persons only． |
|  | Caution of hot surface | The product can get hot during operation．Avoid contact during operation．Prior to performing any work on the product，allow the product to cool down sufficiently |
| $C E$ | Comply with the Conformite <br> Euroeenne <br> （CE） <br> Certification | The product comply with the CE Certification |
|  | Grounding Terminal | This symbol indicates the position for the connections of an additional equipment grounding conductor |


| Observe the documentation | Read all documentation supplied with <br> the product before install |  |
| :--- | :--- | :--- |
| Positive pole and negative | Positive pole and negative pole of the <br> input voltage (DC) |  |
|  | Temperature | Indicated the temperature allowance <br> range |

## 2.Product Characteristics

## Outlines of this Chapter

## Product Dimensions

Introduce the filed of use and the dimensions of the product

## Function Description

Introduce working principle and internal components
Efficiency Curves
Introduce the efficiency curves of the product

### 2.1. Intended Use

SOFAR 75~136KTL is a transformerless on grid PV inverter, that converters the direct current of the PV array to the grid-compliant, three-phase current and feeds into the utility grid.


Figures 2-1PV Grid-Tied System
SOFAR 75~136KTL may only be operated with PV arrays (photovoltaic module and cabling) for on grid condition. Do not use this product for any other or additional purposes. Any damage or property loss due to any use of the product other than described in this section, SOFARSOLAR will not take the responsibility. DC input of the product must be PV module, other source such like DC sources, batteries will against the warranty condition and SOFARSOLAR will not take the responsibility.

## Product Dimensions

The choice of optional parts of inverter should be made by a qualified technician who knows the installation conditions clearly．

## Dimensions Description

－SOFAR 75～136KTL


Figure 2－2 Product front view and left view dimensions



Figure 2－3 Product back view and bracket dimensions

## －Labels on the equipment

Note：label must NOT be hidden with objects and extraneous parts（rags，boxes，equipment，etc．，）；they must be cleaned regularly and kept visible at all times．


Figure 2－4 Product label

## 2．2．Function Description

DC power generated by PV arrays is filtered through Input Board then enter Power Board．Input Board also offer functions such as insulation impedance detection and input DC voltage／current detection．DC power is converted to AC power by Power

Board. AC power is filtered through Output Board then AC power is fed into the grid. Output Board also offer functions such as grid voltage/ output current detection, GFCI and output isolation relay. Control Board provides the auxiliary power, controls the operation state of inverter and shows the operation status by Display Board. Display Board displays fault code when inverter is abnormal operation conditions. At the same time, Control Board can trigger the replay to protect the internal components.

## Function Module

## A. Energy management unit

Remote control to start/ shunt down inverter through an external control

## B. Feeding reactive power into the grid

The inverter is able to produce reactive power thus to feed it into the grid through the setting of the phase shift factor. Feed-in management can be controlled directly by the grid company through a RS485 interface.

## C. Limited the active power fed into grid

If enable the limited of active power function, inverter can limit the amount of active power fed into the grid to the desired value (expressed as percentage)

## D. Self-power reduction when grid is over frequency

If grid frequency is higher than the limited value, inverter will reduce the output power to ensure the grid stability

## E. Data transmission

Inverter or a group of inverters can be monitored remotely through an advanced communication system based on RS485 interface or via Wi-Fi

## F. Software update

USB interface for uploading the firmware, remotely uploading is available.

### 2.3. Electrical block diagram

SOFAR 75~136KTL has 16-24 DC input strings. 8-12 MPPT trackers that
converters the direct current of PV array to grid-compliant, three phase current and feeds in into the utility grid. Both DC and AC side has Surge Protection Device (SPD).


Schematic diaram

### 2.4. Efficiency and derating curve





## 3.Inverter Storage

If inverter is not installing immediately, storage condition need meet below requirements:

- Place inverter into the original package and leave desiccant inside, sealed tight with taps.
- Keep the storage temperature around $-40^{\circ} \mathrm{C} \sim 70^{\circ} \mathrm{C}$, Relative humidity $0 \sim 95 \%$, no condensation


Figure 3-1 Storage temperature and humidity

- The maximum stacking layer number cannot exceed 4 layers.
- If the inverter be storage for more than half years, the inverter needs to be fully examined and tested by qualified service or technical personnel before using


## 4.Installation

## Outlines of this Chapter

This topic describes how to install this product, please read carefully before install.

| Dangers | Do NOT install the product on flammable materia.l |
| :--- | :--- |
| Do NOT store this product in potentially explosive atmospheres. |  |

### 4.1. Installation Process



### 4.2. Checking Before Installation

## Checking Outer Packing Materials

Before unpacking, please check the condition of the outer package materials if any damaged found, such as holes, cracks, please not unpack the product, contact your distributor immediately. Recommend installing the product within 24 hours after unpacking the package.

## Checking Deliverable

After unpacking，please check according to following table，to see whether all the parts were included in the packing，please contact your distributor immediately if anything missing or damage．

Figure 4－1Components and mechanical parts that inside the package

| No | Description | Quantity |  |
| :--- | :---: | :---: | :---: |
|  |  |  | ROFAR 75－136KTL |


| 7 |  | M10*90Hexagon screws | 4 pcs |
| :---: | :---: | :---: | :---: |
| 8 |  | Auxiliary Handle | 4 pcs |
| 9 |  | M6*30 Hexagon screws | 2 pcs |
| 10 |  | Manual | 1 pcs |
| 11 |  | Warranty Card | 1 pcs |
| 12 |  | Outgoing inspection report | 1 pcs |
| 13 |  | Quality Certificate | 1 pcs |
| 14 |  | COM 16pin connector | 1 pcs |

### 4.3. Tools

Prepare tools required for installation and electrical connection as following table:

Figure 4-2 Installation tools

| No | Tool | Description | Function |
| :---: | :---: | :---: | :---: |
| 1 |  | Hammer Drill Recommend drill @ 10mm | Used to drill holes on the wall |
| 2 |  | Screwdriver | Use to tighten and loosen screws when installing AC power cable <br> Use to remove AC connectors from the product |
| 3 | $\frac{\left.2 \pi)^{\circ} 80 \cdot 4\right]}{80}$ | Removal Tool | Remove PV Connector |
| 4 |  | Wire Stripper | Used to peel cable |
| 5 |  | With an open end of larger than or greater than 32 mm | Used to tighten expansion bolts |
| 6 |  | Rubber Mallet | Used to hammer expansion bolts into holes |


| 7 |  |  | M6 use to uninstall and install <br> the front top cover and down <br> cover |
| :--- | :--- | :--- | :--- |
| 8 | Torque wrench | Connect AC connector |  |

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| 15 | Safety goggles | Installer wear when installing <br> product |
| :--- | :--- | :--- | :--- |
| 16 | Mask | Installer wear when installing <br> product |

## 4．4．Determining the Installation Position

Select a appropriate location to install the product to make sure the inverter can work in a high efficiency condition．When selecting a location for the inverter， consider the following：
Note：Install vertical or backward tilt within $0-75^{\circ}$ ，Do not install forward or upside down！


Figure 4－1 Installation Position Selection

Vertical installation
Tilt back installation


Figure 4-2 Clearance for single inverter



Figure 4-3 Clearance for multiple inverters

### 4.5. Moving of inverter

### 4.5.1 Manual handling

Unload the inverter from package, horizontally move to the install position. When open the package, at least two operator insert the hands into the slots on both side of the inverter and hold the handles.


Figure 4-4 Move inverter from package

|  | Keep the balance when lift the inverter. Required at least two <br> operators for lifting or use forklift. Inverter is heavy, dropped while <br> being transported may cause injuries. <br> Do not put the inverter with wiring terminals contacting the floor <br> because the power ports and signal ports are not designed to support <br> the weight of the inverter <br> When place inverter on the floor, put it above foam or paper to avoid <br> the damage of the shell of inverter <br> Use auxiliary handle inside the package for moving the inverter. <br> After use, keep it well for future usage. |
| :--- | :--- |
| Attention |  |



Figure 4－5 auxiliary handle position

## 4．5．2 Lifting Equipment

1．Tighten the screws of two M12 rings into the inverter sides according to the instruction diagram below（Note：M12 rings need self－preparation）


Figure 4－6 Installation of Rings
2．Fastened and tied the rope through two rings．Lifting inverter 50 mm above ground by using lifting equipment，check the tightening device of the hoisting ring and rope．After confirming that the binding connection is secure，lift the inverter to the destination．



Attention

Keep balance when lifting the inverter, avoid to crash on wall or other objective
Stop working in bad weather condition such as raining, heavy fog, winding

### 4.6. Installation

### 4.6.1 Installed on wall:

Step 1: Placed the rear panel on the mounting wall, determine the mounting height of the bracket and mark the mounting poles accordingly. Drilling holes by using Hammer Drill, keep the hammer drill perpendicular to the wall and make sure the position of the holes should be suitable for the expansion bolts.


Figure 4－8 Drilling holes on the mounting wall
Step 2：Insert the expansion bolt vertically into the hole；


Figure 4－9 Screws into the holes
Step 3：Align the rear panel with the hole positions，fix the rear panels on the wall by tightening the expansion bolt with the nuts


Figure 4－10 Install rear panel
Step 4：Lift the inverter and hang it on the rear panel，and fixing both side of inverter with M6 screw（accessories）．


Figure 4-11 Fix inverter

### 4.6.2 Bracket Installation:

Step 1: Use wall mount bracket, ensure the pole position are in same level by using level rule and take a mark with maker.


Figure 4-12 Ensure hole position
Step 2: Drilling hole by using Hammer Drill, recommend to do a stain proofing


Figure 4-13 Drilling holes
Step 3: Use M10 screw and M10 flat washer to secure the wall bracket (Note : M10*50 screw and M10 flat washer need self-preparation)


Figure 4-14 Fix wall bracket
Step 4 : Lift the inverter and hang it on the wall bracket,and fixing both side of
inverter with M6 screw . (repeat 4.6.1step 4) 。


Note: If height between ground and bracket is less than 1.3 m , use auxiliary handle for installation. Otherwise, use lifting equipment.


Figure 4-15 Installation position of auxiliary handle

## 5.Electrical Connection

## Outlines of this Chapter

This section introduces the electrical connection for the product. Please read the information carefully, it may helpful to understand the grounding wiring, DC input connection, AC output connection and communication connection.

## Caution:

Before performing electrical connections, ensure the DC switch is OFF and AC circuit breaker is OFF. Waiting 5 minutes for the capacitor to be electrically discharged.

| Attention | Installation and maintenance should be done by certified electrical <br> engineer |
| :---: | :--- |
| Danger | Before the electrical connection, use opaque material to cover the <br> PV modules or disconnect PV string DC switch. PV arrays will <br> produce dangerous voltage if it is exposure under sun |
| Note | For this product, the open circuit voltage of PV strings should not <br> greater 1100V |
| Noter |  |

### 5.1 Electrical Connection

Introduce the electrical connection process.

### 5.2 Terminal Port

Introduce inverter terminal port layout.

### 5.3 Grounding Protection (PE)

Connect PE line for grounding protection.

### 5.4 Connect AC output (AC-Output)

Connect AC output for feeding generated electrical into the utility grid. Must meet the requirement of local utility grid company.

### 5.5 DC input connection

Connect PV array with inverter by DC cable.

### 5.6 Communication Connection

Introduce the propose WIFI/USB, COM and how to connect WIFI/USB port.
5.7 Safety check

Before operate inverter, check the PV array, inverter DC side safety connection and AC side safety connection.

### 5.1. Electrical Connection



Figure 5-1flowchart for connecting cables to the inverter

### 5.2. Terminal Connector

Connector description as below:

*Take picture as reference

| No | Name |  | Description |
| :---: | :---: | :---: | :---: |
| A | DC input <br> terminals | PVX+/PVX- | PV connector |
| B | USB/WIFI port | USB/WIFI | For WIFI,GPRS Communication |


| C | RS485 <br> Modbus/DRMs | RS485/DRMs | RS485 Communication port/ <br> DRMs port |
| :---: | :---: | :---: | :---: |
| D | AC output <br> terminals |  | AC output terminal |
| E | Grounding | Drene | Connecting terminal of the <br> ground, choose at least one for <br> grounding connection |

### 5.3. Grounding Connection (PE)

Connect the inverter to the grounding electrode usingground cable.


Note

SOFAR $75-136 \mathrm{~kW}$ is a transformerless inverter which requires the positive pole and negative pole of the PV array are NOT grounded. Otherwise, it will cause inverter failure. In the PV system, all non-current-carrying metal parts (such as mounting frame, combiner box enclosure, etc.) should be connected to earthed.
Preparation: prepare the grounding cable (recommend $16 \mathrm{~mm}^{2}$ yellow-green outdoor cable and M8 OT Terminal)

## Procedure:

Step 1: Remove the insulation layer with an appropriate length using a wire stripper shown as figure 5-2.


Figure 5-2 Grounding connection instruction (1)
Note: the length of L2 should 2~3mm higher than L1.
Step 2: Insert the exposed core wires into the OT terminal and crimp them by using a crimping tool, as shown as figure 5.3. Recommend using OT terminal: OTM6, Cable: $\geq 6 \mathrm{~mm}^{2}$.


Figure 5-3 Grounding connection instruction (2)
Note 1: L3 is the length between the insulation layer of the ground cable and crimped part. L4 is the distance between the crimped part and core wires protruding from the crimped part.

Note 2: The cavity formed after crimping the conductor crimp strip shall wrap the core wires completely. The core wires shall contact the terminal closely.

Step 3: Remove the screw from the bottom side of inverter (Shown as figure 5-4), connect the grounding cable to the grounding point and tighten the grouping screw. Torque is $6-7 \mathrm{~N} . \mathrm{m}$.


Figure 5-4 Inverter external grounding instruction diagram
Note: For improving anti-corrosion performance, after ground cable installed, apply silicone or paint is preferred to protect.

### 5.4. Connect grid side of inverter(AC-Output)

For Belgium, one of the following links is required for external AC relay.
http://www.synergrid.be/download.cfm?fileId=C10-21_DecouplingRelays_NF_202
00515.pdf

Inverter has a standard and integrated residual current monitoring unit (RCMU), when inverter detected leakage current excess 300 mA , it will cut off with utility grid for protection. For external Residual Current Device (RCD), the rated residual current shall be 300 mA or higher.
Precondition:
Inverter AC side should connect a three phase circuit current to ensure inverter can be cut off with utility grid for abnormal condition.
The AC cable need to meet the requirement of local grid operator.

### 5.4.1 Open the wiring box

## Note:

- Forbid to open then main board cover of inverter.
- Before open the wiring box, please ensure there is not DC and AC connection.
- If open the wiring box on snowing or raining day, please take protective measures to avoid the snow and rain enter wiring box. Otherwise, should not open the wiring box.
- Please do not unused screw in the wiring box.

Step 1: Use M6 driver to unscrew the two screws on the wiring box.
Step 2: Open wiring box cover.


Figure 5-5 Open wiring box

### 5.4.2 Wiring Terminal and Precautions

## Note:

- Before connect to grid, please ensure the grid voltage and frequency of local grid meet the requirement of inverter, any question please seek local grid company for help.
- Inverter can only connect to grid after get the permission from local grid company.
- Should not connect any loads between inverter and AC circuit breaker.
- OT/DT Requirement.
- When use copper core cable, please use copper terminal connector.
- When use copper clad aluminum cable, please use copper terminal connector.
- When use aluminum core cable, please use Copper and aluminum transition terminal connector or aluminum terminal connector.


Figure 5-6 OT/DT Requirement for terminal connection


Figure 5-7 AC Terminal size

### 5.4.4 Wring Procedure

The section will use a five core wire as a sample, four core wire has same connection process

Figure 5-1 Recommend AC cable size

| Name | Type | Area(mm²) |
| :---: | :---: | :---: |
| AC Cables | Recommended: Outdoor <br> four-core/five-core copper or <br> aluminum wire | Copper Wire: 95~185; <br> Aluminum Wire: 120~240; <br> PE Wire: reference 5.3 |

Step 1: Open the cover, refers to section 5.3.1
Step 2: Turn OFF the AC circuit breaker and secure against reconnection
Step 3: Unscrew the nut of the AC terminal block and select the sealing ring according to the outer diameter of the cable. Insert the nut, sealing ring into the cable in sequence.

Step 4: Remove the insulation layer of an appropriate length according to figure below.


Step 5: Crimp the Terminal


Step 6: Depending on the grid configuration, connect L1, L2, L3 and N to the terminals according to the label and tighten the screw on the terminal using a screwdriver.


Note:

- Phase lines use M12 terminal connector, PE line use M8 terminal connector. The position of"PE"Line and "N"Line should not be opposite. Opposite position may cause inverter permanently faulty
- As shown in the figure below, for HV model ,the N -wire does not need to be connected. (HV model:100KTL-HV,125KTL-HV,136KTL-HV)


Step 7: Closed wiring box cover, and tighten the screw.

### 5.5. Connect PV side of inverter (DC-Input)

## Note:

- Connecting PV strings into inverter must following the below procedure. Otherwise, any faulty cause by inappropriate operation will be including in the warranty case.
- Ensure the maximum short circuit current of PV strings should less than the maximum inverter DC current input.And three "DC switch" is in OFF position. Otherwise, it may cause high voltage and electric shock.
- Ensure PV array have good insulation condition in any time.
- Ensure same PV string should have the same structure, including: same model, same number of panels, same direction, same azimuth.
- Ensure PV positive connector connect to inverter positive pole, negative conenctor connect to inverter negative pole
- Please use the connectors in the accessories bag. The damage cause by incorrect is not including in the warranty.

Figure 5-2 Recommend DC cable size

| Copper cable cross section area $\left(\mathrm{mm}^{2}\right)$ |  | Cable OD(mm) |
| :---: | :---: | :---: |
| Range | Recommend |  |
| $4.0 \sim 6.0$ | 4.0 | $4.5 \sim 7.8$ |

Step 1: Find the metal contact pins in the accessories bag, connect the cable according below diagram (1.Positive cable, 2. negative cable);


Figure 5-8 DC cable connection (1)
Step 2: Crimp the PV metal contact pin to the striped cable using a proper crimping pliers;


Step 3: Insert wire into the connector cap nut and assemble into the back of male or female plug, When you heard a "click", the pin tact assembly is seated correctly. (3. Positive Connector, 4. negative connector);


Step 4: Measure PV voltage of DC input with multimeter, verify DC input cable polar and connect DC connector with inverter until hearing a slight sound indicated connection succeed.


Figure 5-9DC cable connection


Note : Please use multimeter to make sure the PV array positive pole and negative pole!
Dealing: If need to remove the PV connector from inverter side, please use the Removal Tool as below diagram, move the connector gently.


Before, moving the positive and negative connector, please make sure "DC Switch" is on OFF position.
Note


Figure 5-10 Removal DC connector

## 5．6．Communication Connection

Note：When layout the wiring diagram，please separate the communication wiring and power wiring in case the signal be affected．

## 5．6．1 USB／WIFI Port

Port Description：

| USB／WIFI port | USB：USB PORT | Use for updating the <br> software |
| :--- | :--- | :--- |
|  | WIFI：WIFI PORT | Use for connect Wi－Fi for <br> data transmission |

Procedure：


## 5．6．2 COM—Multi function communication port

Figure 5－3 Recommend com cable size

| Name | Type | Outer <br> diameter $(\mathrm{mm})$ | Area（mm²） |
| :---: | :---: | :---: | :---: |
| RS485 <br> Communication <br> Wire | Outdoor shielded <br> twisted pair meets <br> local standards | 3core：4～8 | $0.25 \sim 1$ |

Port Description：

| PIN | Define | Function | Note |
| :---: | :---: | :---: | :---: |
| 1 | RS485A | RS485 signal + | Wire connection |
| 2 | RS485A | RS485 signal＋ |  |
| 3 | RS485B | RS485 signal－ | RS485 signal－ |

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| 7 | GND.S | RS485 signal ground |  |
| :---: | :---: | :---: | :---: |
| 8 | DRM0 | Remote shunt down |  |
| 9 | DRM1/5 |  |  |
| 10 | DRM2/6 |  |  |
| 11 | DRM3/7 |  | DRMS port |
| 12 | DRM4/8 |  |  |
| 13 | GND.S | Communication <br> Ground |  |
| $14-16$ | Blank PIN | N/A | N/A |

Procedure:


## 6.Commissioning of inverter

## Outlines this Chapter

Introduce SOFAR 75-136KTL safety inspection and start processing

### 6.1. Cable Connection Inspection

| For first time operation, check the AC voltage and DC voltage |
| :---: | :--- |
| are within the acceptable range |

AC grid connection
Use multimeter to confirm that three lines and PE line are connect correctly. DC pv connection.

Use multimeter to confirm that positive pole and negative pole of PV strings, and the Voc of each string is lower than the inverter max DC input.

### 6.2. Start Inverter

Step 1: Turn ON the DC switch.
Step 2: Turn ON the AC circuit breaker.
When the DC power generated by the solar array is enough, the SOFAR
75~136KTLinverter will start automatically. Screen showing"normal"indicates correct operation.

NOTE 1: Choose the correct country code. (refer to section 7.3 of this manual)
NOTE 2: Different distribution network operators in different countries have different requirements regarding grid connections of PV grid connected inverters.

Therefore, it's very important to make sure that you have selected the correct country code according to requirements of local authority.Please consult qualified electrical engineer or personnel from electrical safety authorities about this.

Shenzhen SOFARSOLAR Co., Ltd. is not responsible for any consequences arising
out of incorrect country code selection.
If the inverter indicates any fault, please refer to Section 8.1 of this manual trouble shooting for help.

## 7.Operation interface

## Outlines of this chapter

This section introduces the display, operation, buttons and LED indicator lights of SOFAR 75~136KTL Inverter.

### 7.1. Operation and Display Panel

## Buttons and Indicator lights



## Button:

" $\wedge$ " Short press UP button = go up
" $\wedge »$ Long press UP button $=$ exit current interface
" v " Short press DOWN button = go down
" v " Long press DOWN button = enter current interface

## Indicator Lights:

"GFI" Red light ON = GFCI faulty
"Normal" Green light flashing = counting down or checking
"Normal" Green light ON = Normal
"Alarm" Red light ON= recoverable or unrecoverable faulty

### 7.2. Standard Interface

LCD interface indicated inverter status, alarm information, communication connection, PV input current and voltage, grid voltage,current and frequency, today generation, total generation.

Inverter working status, PV 1-12 PV input voltage and current

$$
\begin{gathered}
\text { Normal } \\
\text { PV1:193V- } 0.34
\end{gathered}
$$

Inverter working status, PV generated power

> Normal
> Power: 0.13 kW

Inverter working status, today generated electricity

## Normal <br> Today: 0.06kWh

Inverter working status, total generated electricity


Inverter working status, grid voltage and current

# Normal <br> Grid:227V-0.6A 

Inverter working status, grid voltage and frequency

## Normal Grid:227V-50.0Hz

Inverter working status, Wi-Fi/ RS485 status

Inverter faulty alarm


When power turn on, LCD interface displays INITIALIZING, refer below picture.

## Initializing...

When control board successfully connected with communication board, the LCD display the current state of the inverter, display as shown in the figure below.


Inverter states includes: wait, check, normal, fault and permanent
Wait:Inverter is waiting to Check State when reconnect the system. In this state, grid voltage value is between the max and min limits and so on; If not, Inverter will go to Fault State or Permanent State.

Check: Inverter is checking isolation resistor, relays, and other safety requirements. It also does self-test to ensure inverter software and hardware are well functional. Inverter will go to Fault State or Permanent State if any error or fault occurs.

Normal: Inverter enter to Normal State, it is feeding power to the grid; inverter will go to Fault State or Permanent state if any error or fault occurs.

Fault:Fault State: Inverter has encountered recoverable error. It should recover if the errors disappear. If Fault State continues; please check the inverter according error code.

Permanent:Inverter has encountered unrecoverable error, we need maintainer debug this kind of error according to error code.

When the control board and communication board connection fails, the LCD display interface as shown in the figure below.

## DSP communicate fail

### 7.3. Main Interface

Long press the down button under standard interface to enter into main interface, Main interface including below information:

| Normal | ---------Long press DOWN button |
| :--- | :--- |
|  | 1.Enter Setting |
|  | 2.Event List |
|  | 3.SystemInfo |
|  | 4.Display Time |
|  | 5.Software Update |

(A)Enter setting Interface as below:

| 1.Enter Setting | ------ -Long press DOWN button |  |
| :--- | :--- | :--- |
|  | 1.Set time | 7.Set Address |
|  | 2.Clear Energy | 8.Set Input mode |
|  | 3.Clear Events | 9.Set Language |
|  | 4.Country Country | 10.Set RefluxP |
|  | 5.On-Off Control | 11.Logic Interface |
|  | 6.Set Energy | 12.IV Curve Scan |

Long press the button to Enter the main interface of "1.Enter Setting" and long press to enter the setting menu. You can select the content you want to set by short pressing the button.

Note1: Some settings need to enter the password (the default password is 0001), when entering the password, short press to change the number, long press to confirm the current number, and long press after entering the correct password.If "password error, try again" appears, you will need to re-enter the correct password.

## 1. Set Time

Set the system time for the inverter.

## 2. Clear Energy

Clean the inverter of the total power generation.

## 3. Clear Events

Clean up the historical events recorded in the inverter.

## 4. Country Country

Long press button, enter interface, save the specific file into USB and insert USB into inverter communication port.

## 5. On-Off Control

Inverter on-off local control.

## 6. Set Energy

Set the total power generation. You can modify the total power generation through this option.

## 7. Set address

Set the address (when you need to monitor multiple inverters simultaneously), Default 01 .

## 8. Set Input mode

SOFAR 250/255KTL-HV has 8-12 MPPTs, these MPPTs can work interdependently, or divided into parallel mode. User can change the setting according to the configuration.

## 9. Set Language

Set the inverter display language.

## 10. Set RefluxP

Long-press the down button to enter the RefluxP enable selection interface (enter the default password: 0001), and then Long-press the down button to enter the reverse-current power setting interface, and you can enter the reverse-current power percentage. Long press the up button to exit the setting interface

The reflux power value set by the anti-reflux function is the maximum power value allowed to be transmitted to the grid.

## 11. Logic interface

Enable or disable logical interfaces. It is use for below standard Australia (AS4777), Europe General (50549), German(4105).

## 12. MPPT Scan

Shadow scanning, when the component is blocked or abnormal, causing multiple

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power peaks, by enabling this function, the peak point of maximum power can be tracked.
(B) Event List:

Event List is used to display the real-time event records, including the total number of events and each specific ID No. and happening time. User can enter Event List interface through main interface to check details of real-time event records, Event will be listed by the happening time, and recent events will be listed in the front. Please refer to below picture. Long press the button and short press the button to turn the page in standard interface, then enter into "2.Event List" interface.

| 2. Event List |  |
| :---: | :---: |
| 1. Current event | 2. History event |
| Fault information | 001 ID04 06150825 <br> (Display the event sequence number, event ID number, <br> and event occurrence time ) |

(A) "SystemInfo" Interface as below

| 3.SystemInfo | ----- -Long press DOWN button |  |
| :--- | :--- | :--- |
|  | 1.Inverter Type | 7.Input Mode |
|  | 2.Serial Number | 8.Remote State |
|  | 3.Soft Version | 9.Reflux Power |
|  | 4.Hard Version | 10.DRMs0 |
|  | 5.Country | 11.DRMn |
|  | 6.Modbus Address | 12.MPPT Scan |

The user enters the main menu by long pressing the DOWN button, short press and turns the page to select menu contents, then long press the button to enter " 3 . SystemInfo". Turning the page down can select the system information to view.

## (B) Display Time

Long press the button and short press the button to turn the page in the standard user interface to enter into "4.Display Time",then long press the button to display the current system time.

## (C) Software Update

User can update software by USB flash drive, SOFARSOLAR will provide the new update software called firmware for userif it is necessary, The user needs to copy the
upgrade file to the USB flash drive.

### 7.4. Updating Inverter Software

SOFAR 75~136KTL inverter offer software upgrade via USB flash drive to maximizeinverter performance and avoid inverter operation error caused by software bugs.

Step 1: turn off AC circuit breaker and DC switch, remove the communication board cover as below figure. If the RS485 line has been connected, please release the waterproof nut first and make sure the communication line is no longer the force. Then remove the waterproof cover.


Figure 7-1Remove communication broad cover
Step 2: Insert USB into computer;
Step 3: SOFARSOLAR service team will send the software code to user, After user receive the file, please decompressing file and cover the original file in USB flash drive.

Step 4: Insert USB drive into the USB port of inverter;
Step 5: Then turn on DC switch and enter into the online upgrade to the main menu" 5. Software Update"in the LCD display program[6.3(E)].The method to enter the menu can refer to operation interface of LCD.

Step 6: Input the password, if password is correct,and then begin the update process,the original password is 0715 .

Step 7: System update main DSP, slave DSP and ARM in turns.If main DSP update success,the LCD will display"Update DSP1 Success", otherwise display "Update

DSP1 Fail＂；If slave DSP update success，the LCD will display＂Update DSP2 Success＂，otherwise display＂UpdateDSP2 Fail＂．
Step 8：If Fail，please turn off the DC switch，wait for the LCD screen turn off，then turn on the DC switch again，then Continue to update from step 5.
Step 9：After the update is completed，turn off the DC breaker，wait for the LCD screen extinguish，then recover the communication waterproof and then turn on the DC breaker and AC breaker again，the inverter will enters the running state．User can check the current software version in Systemlnfo＞＞3．SoftVersion．

## 8. Trouble shooting and

## maintenance

### 8.1. Troubleshooting

This section describes the potential errors for this product. Please read carefully for the following tips when doing the troubleshooting:

1) Check the warning message or faulty codes on the inverter information panel
2) If not any error code display on the panel, please check the following lists:

- Is inverter be installed in a clean, dry, ventilated environment?
- Is the DC switch turn off?
- Are the cable cross section area and length meet the requirement?
- Are the input and output connection and wiring in good condition?
- Are the configuration settings correctly for the particular installation?

This section contains the potential errors, resolution steps, and provide users with troubleshooting methods and tips
The process to check the event list can refers to Manual Chapter 7.3 (B)
Figure 8-1 Even list

| Even <br> List ID | Event List Name | Even List <br> Description | Solution |
| :--- | :--- | :--- | :--- |
| ID01 | GridOVP | The power grid <br> voltage is too high | If the alarm occurs occasionally, <br> the possible cause is that the |
| ID02 | GridUVP | The power grid <br> voltage is too low | electric grid is abnormal <br> occasionally. inverter |
| ID03 | GridOFP | The power grid <br> frequency is too <br> high | automatically returns to normal <br> operating status when the electric <br> grid’s back to normal. |
| ID04 | GridUFP | The power grid <br> frequency is too <br> low | If the alarm occurs frequently, <br> check whether the grid <br> voltage/frequency is within the |

$\left.\begin{array}{|l|l|l|l|}\hline \hline \hline & & & \begin{array}{l}\text { acceptable range．If no，contact } \\ \text { technical support．If yes，check the } \\ \text { AC circuit breaker and AC wiring } \\ \text { of the inverter．} \\ \text { If the grid voltage／frequency is } \\ \text { within the acceptable range and } \\ \text { AC wiring is correct，while the } \\ \text { alarm occurs repeatedly，contact } \\ \text { technical support to change the } \\ \text { grid over－voltage，under－voltage，} \\ \text { over frequency，under－frequency } \\ \text { protection points after obtaining } \\ \text { approval from the local electrical } \\ \text { grid operator．}\end{array} \\ \hline \text { ID05 } & \text { GFCIFault } & & \text { GFCI Fault }\end{array} \begin{array}{l}\text { If the fault occurs occasionally，the } \\ \text { possible cause is that the external } \\ \text { circuits are abnormal occasionally．} \\ \text { inverter automatically returns to } \\ \text { normal operating status after the } \\ \text { fault is rectified．If the fault occurs } \\ \text { frequently and lasts a long }\end{array}\right\}$

|  |  | error | turn ON the "DC switch". Check whether the fault is rectified. If no, please contact technical support. |
| :---: | :---: | :---: | :---: |
| ID19 | HwADFaultVGrid (DC) | Grid voltage sampling faulty (DC side) |  |
| ID20 | HwADFaultVGrid (AC) | Grid voltage sampling faulty (AC side) |  |
| ID21 | GFCIDeviceFault( DC) | Current leakage sampling (DC side) |  |
| ID22 | GFCIDeviceFault( <br> AC) | Current leakage sampling (AC side) |  |
| ID23 | HwADFaultIdcBr anch | Current Branch sampling faulty |  |
| ID24 | HwADFaultIdc | DC input current sampling faulty |  |
| ID29 | ConsistentFault_G FCI | The GFCI sampling value between the master DSP and salve DSP is not consistent |  |
| ID30 | ConsistentFault V grid | The Grid voltage sampling value between the master and salve is not consistent | ID17-ID24 are internal faults of inverter, turn OFF the "DC |
| ID31 | ConsistentFault_D CI |  | switch", wait for 5 minutes, then turn ON the "DC switch". Check |
| ID33 | SpiCommFault(D <br> C) | SPI <br> Communication <br> Faulty (DC side) | whether the fault is rectified. If no, please contact technical support. |
| ID34 | SpiCommFault(A <br> C) | SPI <br> Communication <br> Faulty (AC side) |  |
| ID35 | SChip_Fault | Chip Faulty (DC side) |  |
| ID36 | MChip_Fault | ```Chip Faulty (AC side) )``` |  |
| ID37 | HwAuxPowerFaul t | Auxiliary power error |  |


| ID38 | InverterSoftStartF ail | Inverter soft start failed |  |
| :---: | :---: | :---: | :---: |
| ID41 | RelayFail | Relay faulty |  |
| ID42 | IsoFault | Low isolation faulty |  |
| ID43 | PEConnectFault | Ground faulty |  |
| ID44 | PvConfigError | Input mode incorrect |  |
| ID45 | CTDisconnect | CT error |  |
| ID46 | ReversalConnecti on | Input reverse connection error |  |
| ID47 | ParallelFault | ParallelFault |  |
| ID48 | SNTypeFault | Serial number error |  |
| ID49 | Reserved |  |  |
| ID50 | TempFault_HeatSi nk1 | Heat sink1 over-temperature protection |  |
| ID51 | TempFault_HeatSi nk2 | Heat sink2 over-temperature protection |  |
| ID52 | TempFault_HeatSi nk3 | Heat sink3 over-temperature protection | Ensure the installation position |
| ID53 | TempFault_HeatSi nk4 | Heat sink4 over-temperature protection | and installation method meet the requirements of Section 4.4 of this user manual. |
| ID54 | $\underset{\text { nk5 }}{\text { TempFault_HeatSi }}$ | Heat sink5 over-temperature protection | Check whether the ambient temperature of the installation position exceeds the upper limit. If |
| ID55 | TempFault_HeatSi nk6 | Heat sink6 over-temperature protection | yes, improve ventilation to decrease the temperature. |
| ID57 | TempFault_Env1 | environment temperature 1 protection |  |
| ID58 | TempFault_Env2 | Ambient temperature 2 protection |  |
| ID59 | TempFault_Inv1 | Model1 over-temperature |  |


|  |  | protection |  |
| :---: | :---: | :---: | :---: |
| ID60 | TempFault＿Inv2 | Model2 over－temperature protection |  |
| ID61 | TempFault＿Inv3 | Model3 over－temperature protection |  |
| ID65 | VbusRmsUnbalan ce | Unbalanced RMS value of bus voltage |  |
| ID66 | VbusInstantUnbal ance | Unbalanced instantaneous value of bus voltage |  |
| ID67 | BusUVP | Bus undervoltage during grid connection | If the configuration of the PV array is correct，could be the sun irradiation is too low．Once sun irradiation back to normal，inverter will work back normal |
| ID68 | BusZVP | Bus voltage low |  |
| ID69 | PVOVP | PV overvoltage |  |
| ID70 | Reserved |  |  |
| ID71 | BusOVP | BUS overvoltage |  |
| ID72 | SwBusRmsOVP | Inverter bus voltage overvoltage software |  |
| ID73 | SwBusInstantOVP | Inverter bus voltage instantaneous value overvoltagesoftwar e |  |
| ID81 | Reserved |  |  |
| ID82 | DciOCP | Dci overcuurent faulty |  |
| ID83 | SwOCPInstant | Output instantaneous current protection | ID83 are internal faults of inverter，turn OFF the＂DC switch＂，wait for 5 minutes，then turn ON the＂DC switch＂．Check whether the fault is rectified．If no， please contact technical support． |
| ID84 | Reserved |  |  |
| ID85 | SwAcRmsOCP | Output RMS current protection |  |


| ID86 | SwPvOCPInstant | PV overcurrent software protection |  |
| :---: | :---: | :---: | :---: |
| ID87 | IpvUnbalance | PV flows in uneven parallel |  |
| ID88 | IacUnbalance | Output current unbalance |  |
| ID89 | SwPvocP | PV software overcurrent protection |  |
| ID90 | IbalanceOCP | Balance electricity passing current protection |  |
| ID97 | HwLLCBusOVP | LLC bus hardware overvoltage |  |
| ID98 | HwBusOVP | Inverter bus hardware overvoltage |  |
| ID99 | $\begin{aligned} & \text { HwBuckBoostOC } \\ & \mathrm{P} \end{aligned}$ | BuckBoosthardwar e overflows |  |
| ID100 | Reserved |  |  |
| ID102 | HwPVOCP | PV hardware overcurrent |  |
| ID103 | HwACOCP | AC output hardware overcurrent |  |
| ID105 | MeterCommFault | Electric meter error |  |
| ID113 | OverTempDeratin $\mathrm{g}$ | Overtemperature derating |  |
| ID114 | FreqDerating | Frequency derating |  |
| ID115 | FreqLoading | Frequency loading | This faulty only cause alarm， |
| ID116 | VoltDerating | Voltage derating | system to enter a fault state． |
| ID117 | VoltLoading | Volatge loading |  |
| ID124 | Reserved |  |  |
| ID125 | Reserved |  |  |
| ID129 | $\begin{aligned} & \text { unrecoverHwAcO } \\ & \text { CP } \end{aligned}$ | Output overcurrent hardwarepermanent fault | ID129－ID141 are internal faults of inverter，turn OFF the ＂DC switch＂，wait for 5 minutes， then turn ON the＂DC switch＂． |

$\left.\begin{array}{|l|l|l|l|}\hline \hline \text { ID130 } & \text { unrecoverBusOVP } & \begin{array}{l}\text { Busovervoltageper } \\ \text { manent fault }\end{array} & \begin{array}{l}\text { Check whether the fault is } \\ \text { rectified．If no，please contact } \\ \text { technical support．}\end{array} \\ \hline \text { ID131 } & \begin{array}{l}\text { unrecoverHwBus } \\ \text { OVP }\end{array} & \begin{array}{l}\text { Busovervoltage } \\ \text { hardware } \\ \text { permanent fault }\end{array} & \\ \hline \text { ID133 } & \text { Reserved } & \text { ID134 } & \begin{array}{l}\text { unrecoverAcOCPI } \\ \text { nstant }\end{array}\end{array} \begin{array}{l}\text { Output transient } \\ \text { overcurrent } \\ \text { permanent fault }\end{array}\right]$.

|  |  | error |
| :--- | :--- | :--- |
| ID150 | FlashFault | Communication <br> board FLASH error |
| ID152 | SafetyVerFault | SCI communication <br> error（DC） |
| ID153 | SciCommLose（D <br> C） | SCI communication <br> error（AC） |
| ID154 | SciCommLose（A <br> C） | SCI communication <br> error（Fuse） |
| ID155 | SciCommLose（Fu <br> se） | Inconsistent <br> software versions |
| ID156 | SoftVerError | USB fault |
| ID157 |  |  |
| ID158 |  |  |
| ID161 | ForceShutdown | ForceShutdown |
| ID162 | RemoteShutdown | RemoteShutdown |
| ID163 | Drms0Shutdown | Drms0 shunt down |

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| ID179 | Reserved |  |
| :--- | :--- | :--- |
| ID180 | Reserved |  |
|  | Reserved |  |
|  | Reserved |  |
| ID193－ | StringFuse＿Fault0 <br> ID224 | String fuse open <br> circuit alarm |

## 8．2．Maintenance

Inverters generally do not need any daily or routine maintenance．But ensure heat sink should not be blocked by dust，dirt or any other items．Before the cleaning， make sure that the DC SWITCH is turned OFF and the circuit breaker between inverter and electrical grid is turned OFF．Wait at least for 5 minutes before the Cleaning．

## $\diamond \quad$ Inverter cleaning

Please clean the inverter with an air blower，a dry \＆soft cloth or a soft bristle brush． Do NOT clean the inverter with water，corrosive chemicals，detergent，etc．

## $\diamond$ Heat sink cleaning

For the long－term proper operation of inverters，ensure there is enough space around the heat sink for ventilation，check the heat sink for blockage（dust，snow，etc．）and clean them if they exist．Please clean the heat sink with an air blower，a dry \＆soft cloth or a soft bristle brush．Do NOT clean the heat sink with water，corrosive chemicals，detergent，etc．

## 9.Technical Data

## Outlines of this Chapter

This topic lists the technical specifications for SORFAR 80-136KTL inverter

### 9.1. Input parameters (DC)

| Parameter | $\begin{aligned} & \text { SOFAR } \\ & 75 \mathrm{KTL} \end{aligned}$ | SOFAR 80KTL | $\begin{aligned} & \text { SOFAR } \\ & \text { 100KTL } \end{aligned}$ | $\begin{aligned} & \text { SOFAR } \\ & \text { 110KTL } \end{aligned}$ | SOFAR 100KTL -HV | SOFAR 125KTL -HV | SOFAR 136KTL -HV |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Max input current | 26A*8 |  | 26A*10 |  |  | 26A*12 |  |
| Max DC input short circuit current per MPPT | 40A*8 |  | 40A*10 |  |  | 40A*12 |  |
| Max input voltage | 1100 V |  |  |  |  |  |  |
| Start voltage | 200 V |  |  |  |  |  |  |
| Rated input voltage | 625 V |  | 725 V |  |  | 785 V |  |
| MPPT operating voltage range | 180V-1000V |  |  |  |  |  |  |
| Full power MPPT voltage range | $500 \mathrm{~V}-850 \mathrm{~V}$ |  |  |  | $550 \mathrm{~V}-850 \mathrm{~V}$ |  |  |
| MPPT/ <br> strings per <br> MPPT | 8/2 | 8/2 | 10/2 | 10/2 | 10/2 | 10/2 | 12/2 |
| Connector | MC4/H4 |  |  |  |  |  |  |

## 9．2．Output Parameter（AC）

| Parameter | $\begin{aligned} & \text { SOFAR } \\ & 75 \mathrm{KTL} \end{aligned}$ | $\begin{aligned} & \text { SOFAR } \\ & \text { 80KTL } \end{aligned}$ | $\begin{aligned} & \text { SOFAR } \\ & \text { 100KTL } \end{aligned}$ | $\begin{aligned} & \text { SOFAR } \\ & \text { 110KTL } \end{aligned}$ | SOFAR 100KTL －HV | $\begin{aligned} & \text { SOFAR } \\ & \text { 125KTL } \\ & \text {-HV } \end{aligned}$ | SOFAR 136KTL －HV |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Rated Power | 75KW | 80KW | 100KW | 110KW | 100KW | 125 KW | 136KW |
| Max AC power | 75KVA | 88KVA | 110KVA | 121KVA | 110KVA | 137KVA | 150KVA |
| Rated output current | 108A | 116A | 145A | 159A | 115A | 144A | 145A |
| Max output current | 113A | 128A | 160A | 175A | 128A | 160A | 160A |
| Nominal grid voltage | 3／N／P | $30 \mathrm{~V} / 400$ | c， $220 \mathrm{~V} /$ | 0Vac | 3／PE | 0Vac | $\begin{gathered} \text { 3/PE,540 } \\ \text { Vac } \end{gathered}$ |
| Grid voltage range |  | 310Va | 80Vac |  | 400 Vac | 75Vac | $\begin{gathered} \text { 432~621 } \\ \text { Vac } \end{gathered}$ |
| Nominal frequency | $50 \mathrm{~Hz} / 60 \mathrm{~Hz}$ |  |  |  |  |  |  |
|  | $45 \mathrm{~Hz}-55 \mathrm{~Hz} / 54 \mathrm{~Hz}-66 \mathrm{~Hz}$（According to local standard） |  |  |  |  |  |  |
| THDi | ＜3\％ |  |  |  |  |  |  |
| Power Factor | 1 default（ adjustable＋／－0．8） |  |  |  |  |  |  |

### 9.3. Performance Parameter

| Parameter | $\begin{aligned} & \text { SOFAR } \\ & 75 \mathrm{KTL} \end{aligned}$ | $\begin{aligned} & \text { SOFAR } \\ & 80 \mathrm{KTL} \end{aligned}$ | $\begin{aligned} & \text { SOFAR } \\ & \text { 100KTL } \end{aligned}$ | $\begin{aligned} & \text { SOFAR } \\ & \text { 110KTL } \end{aligned}$ | $\begin{gathered} \text { SOFAR } \\ \text { 100KTL } \\ \text {-HV } \end{gathered}$ | $\begin{gathered} \text { SOFAR } \\ \text { 125KTL } \\ \text {-HV } \end{gathered}$ | $\begin{aligned} & \text { SOFAR } \\ & \text { 136KTL } \\ & \text {-HV } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Max efficiency | 98.60\% | 98.60\% | 98.70\% | 98.75\% | 98.80\% | 99.00\% | 99.00\% |
| European Weighted efficiency | 98.20\% | 98.20\% | 98.30\% | 98.30\% | 98.50\% | 98.50\% | 98.51\% |
| MPPT efficiency | >99.9\% |  |  |  |  |  |  |
| Safety <br> Protection | Anti-Islanding, DC switch, RCMU, Ground fault monitoring, level II SPD |  |  |  |  |  |  |
| Certification | AS/NZS 4777, VDE V 0124-100, V0126-1-1, VDE-AR-N 4105, CEI 0-21/CEI 0-16, EN50438/EN50549, G83/G59/G98/G99, UTE C15-712-1, UNE206 007-1 |  |  |  |  |  |  |
| Protection level | LevelI |  |  |  |  |  |  |
| External environment pollution degree | Degree3 |  |  |  |  |  |  |
| Overvoltage category | PV:OVC II, AC mains:OVC III |  |  |  |  |  |  |

## 9．4．General Data

| Parameter | $\begin{aligned} & \text { SOFAR } \\ & 75 \mathrm{KTL} \end{aligned}$ | SOFAR 80KTL | $\begin{aligned} & \text { SOFAR } \\ & \text { 100KTL } \end{aligned}$ | SOFAR <br> 110KTL | SOFAR 100KTL －HV | $\begin{aligned} & \text { SOFAR } \\ & \text { 125KTL } \\ & \text {-HV } \end{aligned}$ | SOFAR 136KTL－ HV |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Topology | Transformless |  |  |  |  |  |  |
| Operation Temperature | $-30 \sim 60^{\circ} \mathrm{C}$ |  |  |  |  |  |  |
| Relative humidity | 0\％$\sim 100 \%$ |  |  |  |  |  |  |
| DC Switch | Yes |  |  |  |  |  |  |
| Cooling | Airflow |  |  |  |  |  |  |
| Altitude | 4000 m |  |  |  |  |  |  |
| Dimension | 995．5＊663．5＊368mm |  |  |  |  |  |  |
| Display | LCD + Bluetooth＋APP |  |  |  |  |  |  |
| Mounting | Wall mount |  |  |  |  |  |  |
| $\underset{\text { ion }}{\text { Communicat }}$ | WiFi／GPRS／RS485／PLC（optional） |  |  |  |  |  |  |
| Weight | 88 KG | 88 KG | 90KG | 90KG | 90KG | 90 KG | 92 KG |
| Protection degree | IP66 |  |  |  |  |  |  |

## 10. Quality Assurance

## Standard warranty period

The standard warranty period of inverter is 60 months ( 5 years). There are two calculation methods for the warranty period:

Purchase invoice provided by the customer: the first flight provides a standard warranty period of 60 months ( 5 years) from the invoice date;

The customer fails to provide the invoice: from the production date (according to the SN number of the machine), Our company provides a warranty period of 63 months ( 5.25 years).

In case of any special warranty agreement, the purchase agreement shall prevail.

## Extended warranty period

Within 12 months of the purchase of the inverter (based on the purchase invoice) or within 24 months of the production of the inverter(SN number of machine, based on the first date of arrival),Customers can apply to buy extended warranty products from the company's sales team by providing the product serial number, Our company may refuse to do not conform to the time limit extended warranty purchase application.Customers can buy an extended warranty of 5, 10, 15 years.

If the customer wants to apply for the extended warranty service, please contact the sales team of our company. to purchase the products that are beyond the purchase period of extended warranty but have not yet passed the standard quality warranty period. Customers shall bear different extended premium.

During the extended warranty period, PV components GPRS, WIFI and lightning protection devices are not included in the extended warranty period. If they fail during the extended warranty period, customers need to purchase and replace them from the our company.

Once the extended warranty service is purchased, our company will issue the
extended warranty card to the customer to confirm the extended warranty period．

## Invalid warranty clause

Equipment failure caused by the following reasons is not covered by the warranty：
1）The＂warranty card＂has not been sent to the distributor or our company；
2）Without the consent of our company to change equipment or replace parts；
3）Use unqualified materials to support our company＇s products，resulting in product failure；

4）Technicians of non－company modify or attempt to repair and erase the product serial number or silk screen；

5）Incorrect installation，debugging and use methods；
6）Failure to comply with safety regulations（certification standards，etc．）；
7）Damage caused by improper storage by dealers or end users；
8）Transportation damage（including scratches caused by internal packaging during transportation）．Please claim directly from the transportation company or insurance company as soon as possible and obtain damage identification such as container／package unloading；

9）Failure to follow the product user manual，installation manual and maintenance guidelines；

10）Improper use or misuse of the device；
11）Poor ventilation of the device；
12）The product maintenance process does not follow relevant standards；
13）Failure or damage caused by natural disasters or other force（such as earthquake， lightning strike，fire，etc．）

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